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# Impact of High PV Penetration on Distribution Systems

— Advisor: Professor Dr. Ajarapu —

Client: Alliant Energy

Team: sdmay19-46

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# Our Group



Daniel Tott

Major: Electrical Engineering

Team Role: Project Leader



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Major: Electrical Engineering

Team Role: Webmaster



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Major: Electrical Engineering

Team Role: Key Concept  
Holder 1



Minsung Jang

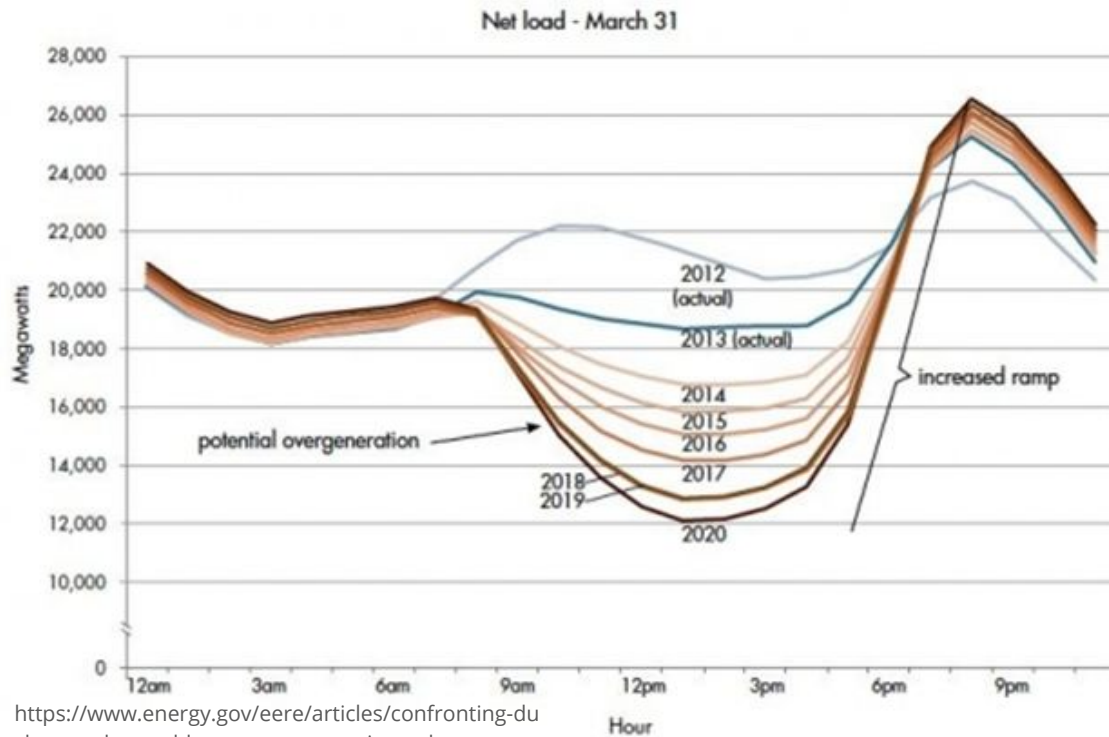
Major: Electrical Engineering

Team Role: Key Concept  
Holder 2

# Problem Statement

- The Problem
  - Use of solar energy is increasing.
  - Variable nature of solar energy causes voltage problems.
  - Alliant Energy desires to add solar energy to their distribution systems.
- Our Solution
  - Simulate the Alliant Energy distribution system using GridLAB-D.
  - Add instances of high PV penetration to the system.
  - Note where voltage violations occur and make solutions.
  - Provide graphs explaining solutions and general guidelines for future implementations of solar energy.

# Conceptual Sketch - The California Duck Curve



<https://www.energy.gov/eere/articles/confronting-duck-curve-how-address-over-generation-solar-energy>

# Functional Requirements

- Implement IEEE distribution systems in GridLAB-D.
- Add high PV penetration and make adjustments.
- Convert distribution system data in MATLAB to GridLAB-D's format.
- Implement an Alliant Energy distribution system in GridLAB-D.
- Add solar energy to Alliant's system, and find solutions to overvoltage and reverse power flow.

# Constraints and Considerations

- Use of GridLAB-D
  - No user-interface.
  - Open source and not widely used.
- Need convincing, presentable data.
- Solar generation not consistent.
- Alliant Energy's current infrastructure.
- Climate in Iowa.
- Profitability for Alliant Energy.

# What Makes Project Important

- Solar and other renewables increasing.
- Iowa is predicted to have increase in solar.
  - Specific feeder
- Current infrastructure unprepared.
- Help utility prepare for increase in solar.

# Potential Risks & Mitigation

- Learning Curve
  - GridLab Wiki
  - Test Feeders
- Data Entry Error
  - Avoid by common sense checking.
  - Check with actual values in beginning.
  - Converting data from Excel.
- No safety concerns
  - All work done in software.
  - Operating environments not a concern



# Resource/Cost Estimate

- Using GridLab-D and MATLAB as our software.
- GridLab-D is open source.
- MatLab is free for students.
- No cost for Alliant Energy.

# Semester 1 Schedule

Semester 1 - 8/29/2018 - 1/16/2019

Task	Task Title	Start	End	8/29	9/5	9/12	9/19	9/26	10/3	10/10
1	Study Distribution Systems and Solar Power	8/29	9/5							
2	Solve 4 Node Distribution System by Hand	9/5	9/26							
3	Integrate Voltage Regulator in 4 Node System	9/26	10/17							
4	Implement 4 Node System in GridLAB-D	9/26	10/17							
Task	Task Title	Start	End	10/17	10/24	10/31	11/7	11/14	11/28	12/5
5	Implement 13 Node System in GridLAB-D	10/17	11/7							
6	Summarize Research and Present Findings	11/7	11/14							
7	Write MATLAB code to convert data	11/14	1/16							
8	Prepare for next semester	12/5	1/16							

Gantt Chart for Semester 1

# Semester 2 Schedule

Semester 2 - 1/16/2019 - 5/1/2019

Task	Task Title	Start	End	1/16	1/23	1/30	2/6	2/13	2/20	2/27
1	Implement IEEE 34 Node System in GridLAB-D	1/16	1/30	[Blue bar from 1/16 to 1/30]						
2	Add Solar Energy to IEEE 34 Node System	1/23	2/6	[Blue bar from 1/23 to 2/6]						
3	Build Alliant Energy Distribution System	1/30	2/20	[Blue bar from 1/30 to 2/20]						
4	Add Solar Energy to Alliant Energy System	2/20	3/6	[Blue bar from 2/20 to 3/6]						
Task	Task Title	Start	End	3/6	3/13	3/27	4/3	4/10	4/17	4/24
5	Document High PV Penetration Effects	3/6	3/13	[Blue bar from 3/6 to 3/13]						
6	Adjust Alliant System and Document Solutions	3/13	4/3	[Blue bar from 3/13 to 4/3]						
7	Analyze Solutions	4/3	4/24	[Blue bar from 4/3 to 4/24]						
8	Compile and Present Solutions	4/24	5/1	[Blue bar from 4/24 to 5/1]						

# Project Milestones

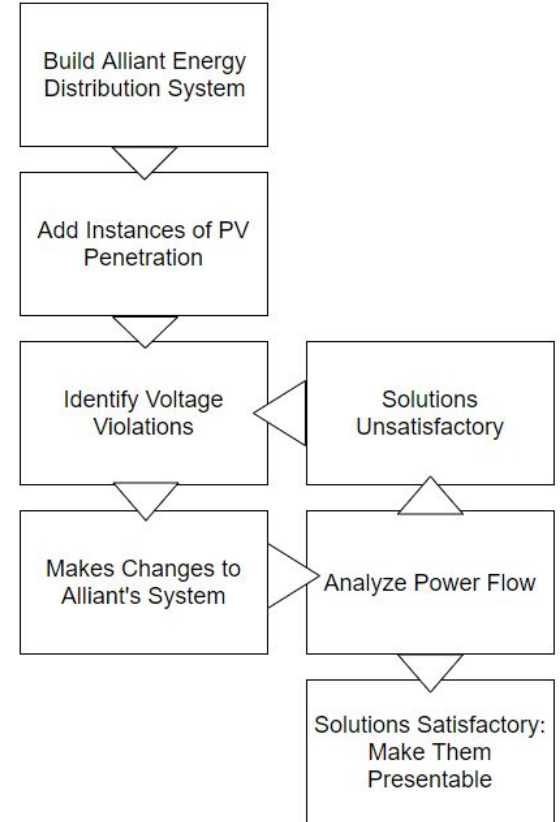
- Solving the IEEE 4 node system by hand.
- Implemented the IEEE 13 node test systems to get a better understanding of how voltage regulators and capacitors impact the system.
- Implement the Alliant Energy distribution system in GridLab, using a combination of our own code and spreadsheet data from Alliant.
- Add increasing amounts of solar generation to the system, analyze the results, and design solutions when problems occur.
- Present solutions to Alliant Energy.

# Functional Decomposition

- Distribution feeder with integrated solar
- Actual System
  - Alliant Data
- Integrated Solar
  - Residential & Community
  - Level of penetration

# Detailed Design

- Use Alliant data to correctly model.
  - Use MATLAB to move data from Synergi/Excel to GridLab.
- Add solar to system.
  - Both residential and community.
  - Different levels of penetration.
- Design solutions to problems.
  - Amount system can handle.
  - Use voltage regulators, capacitor banks, & smart inverters.
  - Individual solutions.
  - Guidelines.



# Software Platform - GridLab-D

- Open Source
- Object Based
- No User interface
- Power Distribution System Simulation and Analysis
- Works well with MatLab

```
127 object load {  
128     name load4;  
129     phases "ABCN";  
130     voltage_A +2400;  
131     voltage_B -1200-2078.46j;  
132     voltage_C -1200+2078.46j;  
133     constant_power_A +1800029.41+871719.07j;  
134     constant_power_B +1800029.41+871719.07j;  
135     constant_power_C +1800029.41+871719.07j;  
136     nominal_voltage 2400;
```

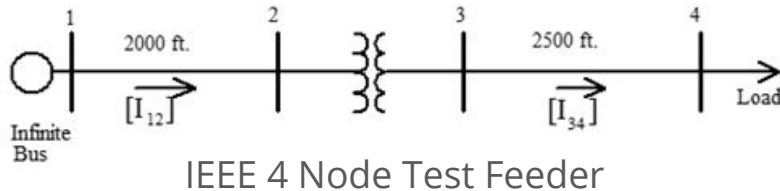
# Test Plan

- Run power flow of Alliant system in GridLab.
- Test if distribution system is correctly modeled.
  - Compare with actual values provided by Alliant Energy.
- Test system with added instances of PV penetration.
  - Voltage within standards (0.95 and 1.05 per unit).
- Create and test solutions.
  - Create solution if voltage not within standards.
  - Test if solution returns voltage to within acceptable standards.
  - Compare potential solutions to find the one which is optimal.



# IEEE 4 Node System By Hand

- Solved the first iteration of the power flow for IEEE's 4 node test system by hand using the backward-forward sweep method.
- Calculated further iterations of the power flow using MATLAB.



$$Z_Y = \begin{bmatrix} 0.4756 + j1.078 & 0.1559 + j0.5017 & 0.1535 + j0.3849 \\ 0.1559 + j0.5017 & 0.4666 + j1.0482 & 0.1580 + j0.4236 \\ 0.1535 + j0.3849 & 0.1580 + j0.4236 & 0.4615 + j1.0651 \end{bmatrix} \Omega/\text{mile}$$

$$V_4 = \begin{bmatrix} 2.4 \angle 0^\circ \\ 2.4 \angle -120^\circ \\ 2.4 \angle 120^\circ \end{bmatrix} \text{ kV} \quad S_L = \begin{bmatrix} 2000 \angle 25.84^\circ \\ 2000 \angle 25.84^\circ \\ 2000 \angle 25.84^\circ \end{bmatrix} \text{ kVA} \quad Z_H = \left( \frac{2000}{5280} \right) Z_Y$$

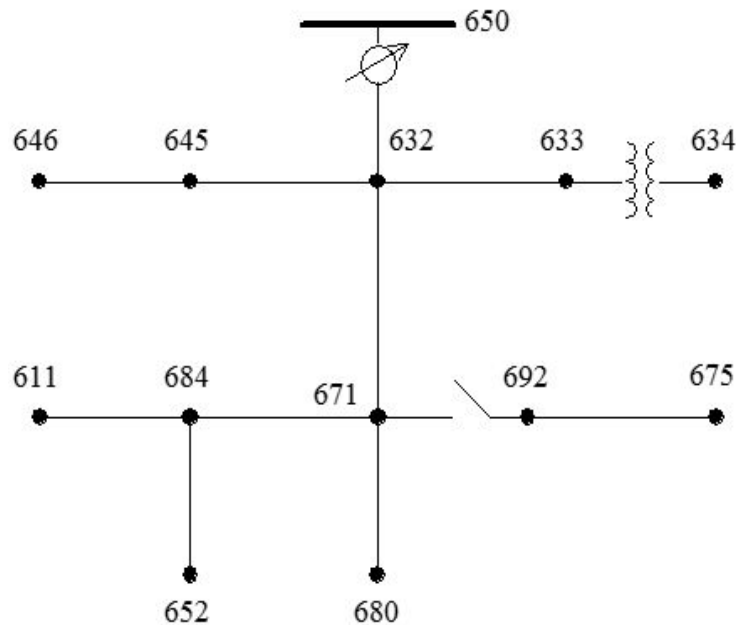
$$Z_L = \left( \frac{2500}{5280} \right) Z_Y$$

$$I_{34}^* = \begin{bmatrix} 2000 \angle 25.84^\circ \text{ kVA} / 2.4 \angle 0^\circ \text{ kV} \\ 2000 \angle 25.84^\circ \text{ kVA} / 2.4 \angle -120^\circ \text{ kV} \\ 2000 \angle 25.84^\circ \text{ kVA} / 2.4 \angle 120^\circ \text{ kV} \end{bmatrix} \text{ A} \Rightarrow I_{34} = \begin{bmatrix} 833.33 \angle -25.84^\circ \\ 833.33 \angle 45.84^\circ \\ 833.33 \angle 94.16^\circ \end{bmatrix} \text{ A}$$

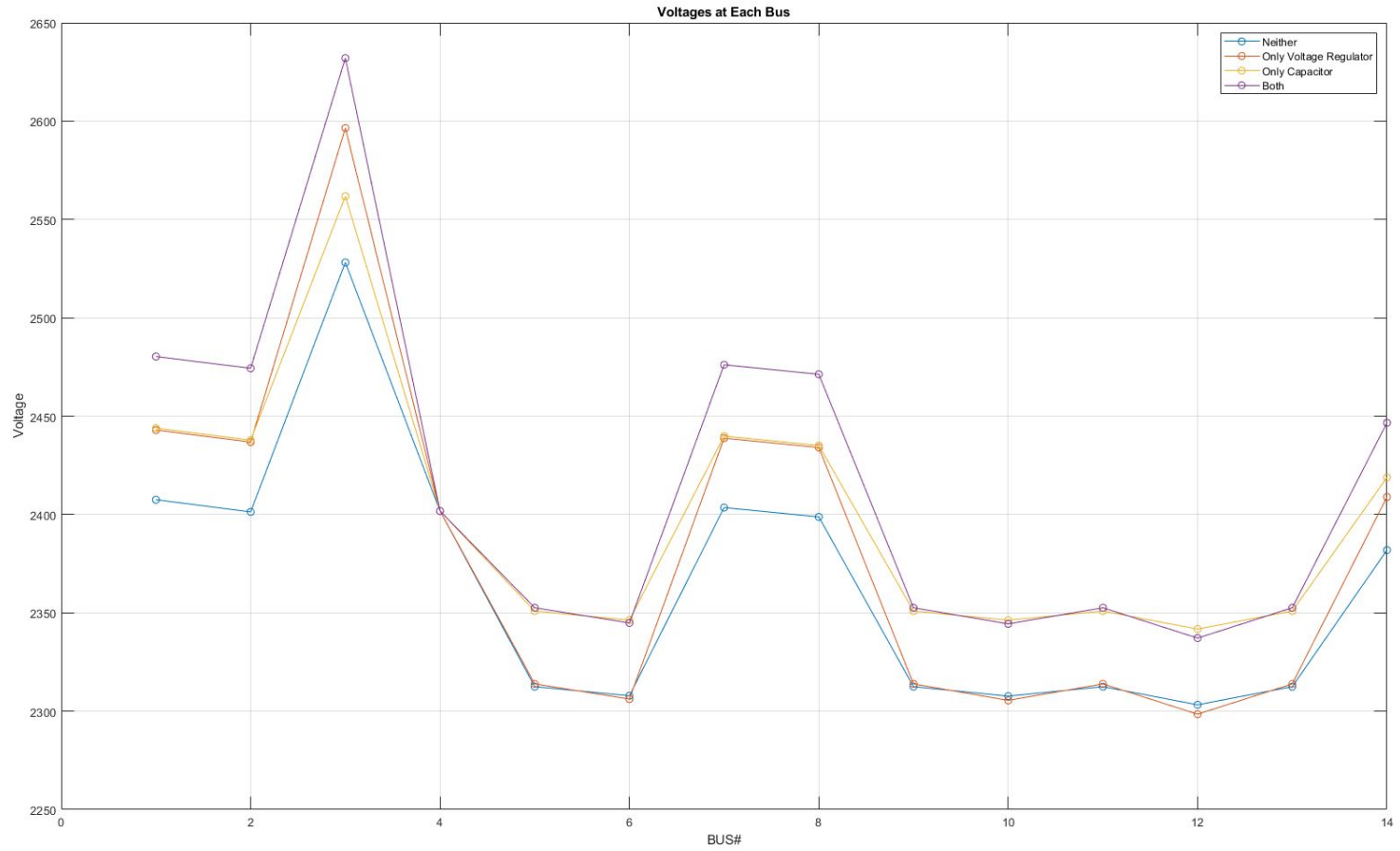
Backward	Forward
$V_3 = V_4 + Z_L \cdot I_{34}$	$V_2 = V_1 - Z_H \cdot I_{12}$
$I_{12} = (1/n_t) \cdot I_{34}$	$V_3 = (1/n_t) \cdot V_2 - Z_t \cdot I_{34}$
$V_2 = V_3 \cdot n_t + Z_t \cdot I_{12}$	$V_4 = V_3 - Z_L \cdot I_{34}$
$V_1 = \begin{bmatrix} 7.2 \angle 0^\circ \\ 7.2 \angle -120^\circ \\ 7.2 \angle 120^\circ \end{bmatrix} \text{ kV}$	$V_4 = \begin{bmatrix} 2.063 \angle -8.03^\circ \\ 2.135 \angle -128.06^\circ \\ 2.112 \angle 111.14^\circ \end{bmatrix} \text{ kV}$

# IEEE 13 Node System in GridLAB-D

- Modeled the 13 node system in GridLab.
- Learned how to work with capacitors, voltage regulators, and split loads.
- Ran power flow using Newton-Raphson method.
- Simulated with both the voltage regulator and capacitor
- Removed one of each, and then both to see the effects.

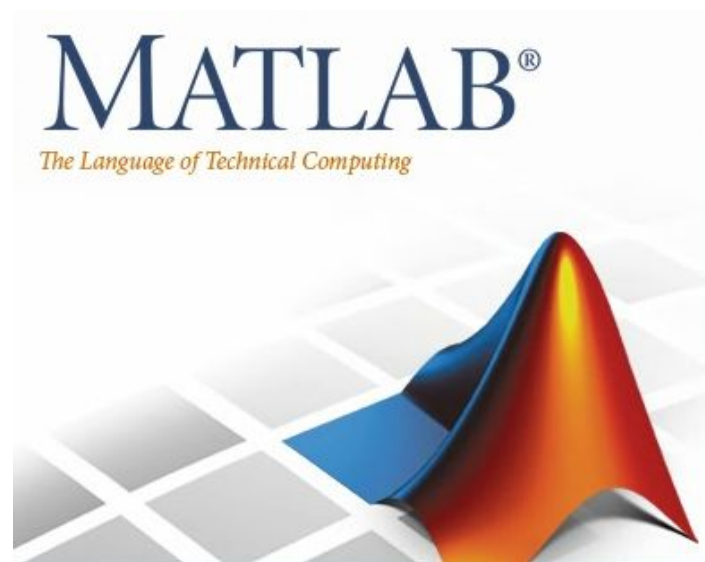


IEEE 13 Node Test Feeder



# Converting Distribution System Data in MATLAB

- Receive system data from Alliant Energy.
- Read spreadsheet data in MATLAB.
- Write code in MATLAB to convert data into GridLAB-D's format.
  - GridLAB-D is object-based (nodes, voltage regulator configurations, etc.)
  - Need to create format for each object.
  - Each component can be defined based on its values.



# Current Project Status

- Completed
  - Background research on distribution systems and solar energy.
  - Power flow for IEEE 4 node test system solved by hand.
  - IEEE 4 node test system implemented in GridLAB-D.
  - IEEE 13 node test system analyzed using GridLAB-D.
- In Progress
  - Write MATLAB code to convert distribution system data into GridLAB-D's format.
- Near Future
  - Implement IEEE 34 node test system in GridLAB-D.
  - Study effects and find solutions to problems in adding high PV penetration to the IEEE 34 node test system.
  - Build Alliant Energy distribution system.

# Plan for Next Semester

## Build Alliant Energy's system

- Implement IEEE's 34 node system in GridLab-D.
- Add instances of high PV penetration to IEEE's 34 node test system.
  - Find solutions to any voltage violations.
- Build Alliant Energy's distribution system in GridLAB-D.
  - Verify the system is correct with Alliant Energy.
- Add solar energy to Alliant Energy' system.
  - Find solutions to any voltage violations.
  - Present findings to Alliant Energy.